SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		Distribution <u>Charge*</u>	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery <u>Charges</u>	Electricity Consumption <u>Tax</u>	Effective Delivery Rates (Incl. Electricity Consumption Tax)
D	Customer Charge	\$10.27				. ,	\$10.27		\$10.27
	First 250 kWh Excess 250 kWh	\$0.03404 \$0.03904	\$0.02036 \$0.02036	(\$0.00018) (\$0.00018)	\$0.00221 \$0.00221	\$0.00330 \$0.00330	\$0.05973 \$0.06473	\$0.00055 \$0.00055	\$0.06028 \$0.06528
G2	Customer Charge	\$18.41					\$18.41		\$18.41
	All kW	\$10.31		(\$0.04)			\$10.27		\$10.27
	All kWh	\$0.00000	\$0.02036	(\$0.00004)	\$0.00221	\$0.00330	\$0.02583	\$0.00055	\$0.02638
G2 - kWh meter	Customer Charge	\$13.94					\$13.94		\$13.94
	All kWh	\$0.03211	\$0.02036	(\$0.00018)	\$0.00221	\$0.00330	\$0.05780	\$0.00055	\$0.05835
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$6.25					\$6.25		\$6.25
	All kWh	\$0.03073	\$0.02036	(\$0.00018)	\$0.00221	\$0.00330	\$0.05642	\$0.00055	\$0.05697
G1	Customer Charge Customer Charge		\$97.16 Secondary Voltage \$57.58 Primary Voltage				\$97.16 \$57.58		\$97.16 \$57.58
	All kVA	\$6.95		(\$0.05)			\$6.90		\$6.90
	All kWh	\$0.00000	\$0.02036	(\$0.00005)	\$0.00221	\$0.00330	\$0.02582	\$0.00055	\$0.02637
ALL GENERAL									(\$0.39) 2.00% 3.50%

⁽¹⁾ Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

* Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063, dated April 30, 2014.

** Authorized by NHPUC Order No. in Case No. DE , dated

*** Authorized by NHPUC Order No. 25,498 in Case No. DE 13-084, dated April 25, 2013

**** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

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1,000

50

100

175

250

400

175

250

400

175

250

400

140,000

4.000

9,500

8,800

13,500

23,500

8,800

13,500

23,500

8,800

13,500

23,500

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

Sodium Vapor Flood

Sodium Vapor Power Bracket

Sodium Vapor Power Bracket

Metal Halide Street

Metal Halide Street

Metal Halide Street

Metal Halide Flood

Metal Halide Flood

Metal Halide Flood

Metal Halide Power Bracket

Metal Halide Power Bracket

Metal Halide Power Bracket

\$38.90

\$10.54

\$12.01

\$17.65

\$19.32

\$20.09

\$20.62

\$22.38

\$22.42

\$16.42

\$17.55

\$18.86

\$466.80

\$126.48

\$144.12

\$211.80

\$231.84

\$241.08

\$247.44

\$268.56

\$269.04

\$197.04

\$210.60

\$226.32

		External	Stranded	Storm Recovery	System	Total	Electricity	Effective Delivery Rates
	Distribution	Delivery	Cost	Adjustment	Benefits	Delivery	Consumption	(Incl. Electricity
Class	Charge*	Charge**	Charge**	Factor***	Charge****	Charges	<u>Tax</u>	Consumption Tax)
					(1)			
OL								
All kWh	\$0.00000	\$0.02036	(\$0.00018)	\$0.00221	\$0.00330	\$0.02569	\$0.00055	\$0.02624
	Luminaire Cha	urges						
	La	amp Size	All-Night Service	Midnight Service				
	Nominal	Lumens	Monthly	Monthly			Price .	Per Luminaire
	Watts	(Approx.)	<u>kWh</u>	<u>kWh</u>	Descr	ription	Per Mo.	Per Year
	100	2.500	40	10	.,		011.20	0105.06
	100	3,500	40	19	•	Vapor Street	\$11.28	\$135.36
	175	7,000	67	31	Mercury Vapor Street		\$13.65	\$163.80
	250	11,000	95	44	Mercury Vapor Street		\$15.67	\$188.04
	400	20,000	154	71	Mercury Vapor Street		\$18.94	\$227.28
	1,000	60,000	388	180	Mercury Vapor Street		\$39.06	\$468.72
	250	11,000	95	44	Mercury Vapor Flood		\$16.79	\$201.48
	400	20,000	154	71	Mercury Vapor Flood		\$20.38	\$244.56
	1,000	60,000	388	180	Mercury '	Vapor Flood	\$34.74	\$416.88
	100	3,500	40	19	Mercury Vapo	or Power Bracket	\$11.40	\$136.80
	175	7,000	67	31	Mercury Vapo	or Power Bracket	\$12.81	\$153.72
	50	4,000	21	10	Sodium V	Vapor Street	\$11.51	\$138.12
	100	9,500	43	20	Sodium V	Vapor Street	\$13.14	\$157.68
	150	16,000	60	28	Sodium V	Vapor Street	\$13.20	\$158.40
	250	30,000	101	47	Sodium Vapor Street		\$16.91	\$202.92
	400	50,000	161	75	Sodium Vapor Street		\$21.70	\$260.40
	1,000	140,000	398	185	Sodium Vapor Street		\$38.55	\$462.60
	150	16,000	60	28		Vapor Flood	\$15.44	\$185.28
	250	30,000	101	47		Vapor Flood	\$18.47	\$221.64
	400	50,000	161	75	Sodium Vapor Flood		\$21.18	\$254.16
		2 2,000			Boulum		Ψ21.10	

185

10

20

31

43

69

31

43

69

31

43

398

21

43

66

92

148

92

148

66

148

* Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063, dated April 30, 2014. ** Authorized by NHPUC Order No. in Case No. DE *** Authorized by NHPUC Order No. 25,498 in Case No. DE 13-084, dated April 25, 2013 **** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

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⁽¹⁾ Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

				LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only		LI-EAP discount Variable Default Service Supply Only			
	Percentage of Federal Poverty					1				
<u>Tier</u>	<u>Guidelines</u>	Discount (5)	Blocks	Aug 2016 - Nov 2016 (1)	Aug 2016 - Nov 2016 (2)		Aug-16 (3)	Sep-16 (3)	Oct-16 (3)	Nov-16 (3)
1 (4)	N/A	N/A								
2	151 - 200	8%	Customer Charge	(\$0.82)						
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.00478) (\$0.00518) \$0.00000	(\$0.00478) (\$0.00478) \$0.00000		(\$0.00482) (\$0.00482) \$0.00000	(\$0.00442) (\$0.00442) \$0.00000	(\$0.00454) (\$0.00454) \$0.00000	(\$0.00496) (\$0.00496) \$0.00000
3	126 - 150	22%	Customer Charge	(\$2.26)						
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.01314) (\$0.01424) \$0.00000	(\$0.01315) (\$0.01315) \$0.00000		(\$0.01325) (\$0.01325) \$0.00000	(\$0.01217) (\$0.01217) \$0.00000	(\$0.01249) (\$0.01249) \$0.00000	(\$0.01363) (\$0.01363) \$0.00000
4	101 - 125	36%	Customer Charge	(\$3.70)						
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.02150) (\$0.02330) \$0.00000	(\$0.02152) (\$0.02152) \$0.00000		(\$0.02168) (\$0.02168) \$0.00000	(\$0.01991) (\$0.01991) \$0.00000	(\$0.02044) (\$0.02044) \$0.00000	(\$0.02230) (\$0.02230) \$0.00000
5	76 - 100	52%	Customer Charge	(\$5.34)						
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.03106) (\$0.03366) \$0.00000	(\$0.03109) (\$0.03109) \$0.00000		(\$0.03131) (\$0.03131) \$0.00000	(\$0.02876) (\$0.02876) \$0.00000	(\$0.02952) (\$0.02952) \$0.00000	(\$0.03221) (\$0.03221) \$0.00000
6	0 - 75	76%	Customer Charge	(\$7.81)						
			First 250 kWh Next 500 kWh Excess 750 kWh	(\$0.04539) (\$0.04919) \$0.00000	(\$0.04543) (\$0.04543) \$0.00000		(\$0.04577) (\$0.04577) \$0.00000	(\$0.04203) (\$0.04203) \$0.00000	(\$0.04315) (\$0.04315) \$0.00000	(\$0.04708) (\$0.04708) \$0.00000

⁽¹⁾ Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

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⁽²⁾ Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

⁽³⁾ Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

⁽⁴⁾ Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

⁽⁵⁾ Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

CALCULATION OF THE STRANDED COST CHARGE

Uniform per kWh Charge

1.	(Over)/under Recovery - Beginning Balance August 1, 2016	(\$189,288)
2.	Estimated Total Costs (August 2016 - July 2017)	(\$16,116)
3.	Estimated Interest (August 2016 - July 2017)	<u>(\$3,028)</u>
4.	Costs to be Recovered $(L.1 + L.2 + L.3)$	(\$208,432)
5.	Estimated Calendar Month Deliveries in kWh (August 2016 - July 2017) (1)	1,185,546,760
6.	Stranded Cost Charge (\$/kWh) (L.4 / L.5)	(\$0.00018)
	Class D, D - Controlled Off Peak Water Heating, G2 - kWh meter,	
	G2 - Quick Recovery Water Heating, G2 - Space Heating,	
7	G2 Controlled Off Peak Water Heating, OL	(\$0.00010)
7.	Stranded Cost Charge (\$/kWh) (L.6)	(\$0.00018)
	<u>Class G2 (1)</u>	
8.	Estimated G2 Demand Revenue (August 2016 - July 2017)	(\$48,568)
	Estimated G2 Deliveries in kW (August 2016 - July 2017)	1,349,005
	Stranded Cost Charge (\$/kW) (L. 8 / L. 9)	(\$0.04)
11.	G2 Energy Revenue (August 2016 - July 2017)	(\$12,143)
12.	Estimated G2 Calendar Month Deliveries in kWh (August 2016 - July 2017) (1)	337,283,415
13.	Stranded Cost Charge (\$/kWh) (L.11 / L.12)	(\$0.00004)
	<u>Class G1 (1)</u>	
	Estimated G1 Demand Revenue (August 2016 - July 2017)	(\$47,697)
	Estimated G1 Deliveries in kVA (August 2016 - July 2017)	<u>1,048,547</u>
16.	Stranded Cost Charge (\$/kVA) (L. 14 / L. 15)	(\$0.05)
17	C1 Energy Payanus (August 2016 July 2017)	(\$16.120)
	G1 Energy Revenue (August 2016 - July 2017)	(\$16,130)
	Estimated G1 Calendar Month Deliveries in kWh (August 2016 - July 2017) (1)	354,590,940
19.	Stranded Cost Charge (\$/kWh) (L.17 / L.18)	(\$0.00005)

(1) Demand and energy calculated based on ratio of demand and energy revenue under current rates.

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CALCULATION OF THE EXTERNAL DELIVERY CHARGE

1. (Over)/under Recovery - Beginning Balance August 1, 2016	(\$1,037,891)
2. Estimated Total Costs (August 2016 - July 2017)	\$25,188,043
3. Estimated Interest (August 2016 - July 2017)	(\$12,139)
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$24,138,013
5. Estimated Calendar Month Deliveries in kWh (August 2016 - July 2017)	1,185,546,760
6. External Delivery Charge (\$/kWh) (L. 4 / L. 5)	\$0.02036

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